

## **Program B: Public Safety Program**

### **OBJECTIVES AND PERFORMANCE INDICATORS**

Unless otherwise indicated, all objectives are to be accomplished during or by the end of FY 2002-2003. Performance indicators are made up of two parts: name and value. The indicator name describes what is being measured. The indicator value is the numeric value or level achieved within a given measurement period. For budgeting purposes, performance indicators are shown for the prior fiscal year, the current fiscal year, and alternative funding scenarios (continuation budget level and Executive Budget recommendation level) for the ensuing fiscal year of the budget document.

DEPARTMENT ID: Natural Resources  
 AGENCY ID: 11-432 Office of Conservation  
 PROGRAM ID: Program B: Public Safety

1. (KEY) To ensure that the rate of reportable accidents on Louisiana jurisdictional pipelines remains at or below the rate of 0.17 per 1,000 miles of pipeline.

Strategic Link: Goal I; Objective I.1: *To ensure that the level of protection to the public and compliance in the pipeline transportation of crude oil, natural gas and related products by insuring that the ratio of Louisiana reportable accidents per 1,000 miles of jurisdictional pipeline is at or below the Federal/National ratio of reportable accidents per 1,000 miles of jurisdictional pipeline.*

Louisiana: Vision 2020 Link:

Children's Cabinet Link:

Other Link(s):

Explanatory Note: Due to the small number of accidents, a single additional accident can greatly impact this rate. Program performance is best reflected in the long-term maintenance of a safely operating pipeline system in the state demonstrated in the general performance table.

L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
		YEAREND PERFORMANCE STANDARD FY 2000-2001	ACTUAL YEAREND PERFORMANCE FY 2000-2001	ACT 12 PERFORMANCE STANDARD FY 2001-2002	EXISTING PERFORMANCE STANDARD FY 2001-2002	AT CONTINUATION BUDGET LEVEL FY 2002-2003	AT RECOMMENDED BUDGET LEVEL FY 2002-2003
K	Rate of reportable accidents on Louisiana jurisdictional pipelines	0.17	0.11	0.19	0.19	0.17	0.17
S	Number of inspections performed	1,020	1,012	867	867	1,020	1,020
S	Number of probable violations found <sup>1</sup>	N/A <sup>2</sup>	N/A <sup>2</sup>	N/A <sup>2</sup>	N/A <sup>2</sup>	337	337
S	Number of probable violations corrected <sup>3</sup>	N/A <sup>2</sup>	N/A <sup>2</sup>	N/A <sup>2</sup>	N/A <sup>2</sup>	472	472

<sup>1</sup> Citations are issued for noncompliance with program regulations. More than one probable violation may be noted in one citation.

<sup>2</sup> This indicator was not a standard for the applicable fiscal year.

<sup>3</sup> Since more than one probable violation may be issued in one citation and this Program does not consider the probable violation corrected until ALL probable violations noted in a particular citation are corrected, the number of probable violations corrected will probably vary from the number of probable violations issued. This is due to the time required for the operator to correct all probable violations cited. The number of probable violations corrected includes probable violations from the previous fiscal year(s) that were corrected during the reported fiscal year.

## FY 2002-2003 PROGRAM PERFORMANCE FORM

DEPARTMENT ID: Natural Resources  
 AGENCY ID: 11-432 Office of Conservation  
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GENERAL PERFORMANCE INFORMATION: PIPELINES					
PERFORMANCE INDICATOR	1996	1997	1998	1999	2000
Rate of reportable accidents on Louisiana jurisdictional pipelines by year.	0.11	0.17	0.13	0.04	0.17
Total miles of Louisiana jurisdictional pipelines	46,653	47,602	47,020	47,976	48,426
Number of reportable accidents related to Louisiana jurisdictional pipelines	5	8	6	2	8
Property damage due to reportable accidents related to Louisiana jurisdictional pipelines	\$677,000	\$417,370	\$389,815	\$413,000	\$488,167
Injuries resulting from reportable accidents related to Louisiana jurisdictional pipelines	4	1	4	1	0
Deaths resulting from reportable accidents related to Louisiana jurisdictional pipelines	0	0	0	2	0

Note: Data in this chart are by calendar year. This may result in a different value for the indicator "Rate of reportable accidents on Louisiana jurisdictional pipelines by year"

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2. (KEY) To demonstrate success in ensuring adequate competitive gas supplies are available for public and industry use by ensuring that 96% of Conservation Pipeline Orders issued as a result of pipeline applications and/or hearings are issued within 30 days from the effective date or hearing date, and that 99% of all Conservation Pipeline Orders are issued with no legal challenges.

Strategic Link: Goal I; Objective I.2: *To ensure that 96% of Conservation Pipeline Orders issued as a result of pipeline applications and/or hearings are issued within 30 days from the effective date or hearing date, and that 99% of all Conservation Pipeline Orders are issued with no legal challenges per year.*

Louisiana: *Vision 2020* Link:

Children's Cabinet Link:

Other Link(s):

L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
		YEAREND PERFORMANCE STANDARD FY 2000-2001	ACTUAL YEAREND PERFORMANCE FY 2000-2001	ACT 12 PERFORMANCE STANDARD FY 2001-2002	EXISTING PERFORMANCE STANDARD FY 2001-2002	AT CONTINUATION BUDGET LEVEL FY 2002-2003	AT RECOMMENDED BUDGET LEVEL FY 2002-2003
K	Percentage of pipeline orders issued within 30 days from the effective date	95.0%	98.0%	95.5%	95.5%	96.0%	96.0%
K	Percentage of pipeline orders issued with no legal challenges	99.0%	100.0%	98.5%	98.5%	99.0%	99.0%

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3. (KEY) To protect public safety and the environment, the program will ensure that no injection/disposal wells out of compliance with mechanical integrity requirements remain in operation, and review 95% of self-monitoring reports within 60 days of receipt for commercial exploration and production waste facilities and industrial/hazardous waste injection wells.

Strategic Link: Goal I; Objective I.3: *To increase environmental protection through inspection and enforcement of exploration and production waste treatment and disposal facilities proactive management.*

Louisiana: *Vision 2020* Link:

Children's Cabinet Link:

Other Link(s):

L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
		YEAREND PERFORMANCE STANDARD FY 2000-2001	ACTUAL YEAREND PERFORMANCE FY 2000-2001	ACT 12 PERFORMANCE STANDARD FY 2001-2002	EXISTING PERFORMANCE STANDARD FY 2001-2002	AT CONTINUATION BUDGET LEVEL FY 2002-2003	AT RECOMMENDED BUDGET LEVEL FY 2002-2003
K	Number of injection/disposal wells verified to be out of compliance with mechanical integrity requirements and remaining in operation	0	0	0	0	0	0
K	Number of injection/disposal wells verified to be noncompliant with mechanical integrity requirements during current year <sup>1</sup>	Not applicable <sup>2</sup>	Not applicable <sup>2</sup>	195	195	170	170
K	Injection/disposal wells inspected as a percentage of total wells	36%	35%	32%	32%	36%	36%
S	Number of injection/disposal wells verified to be noncompliant with any program regulation during current year	725	899	650	650 <sup>3</sup>	730	730
S	Number of injection/disposal wells verified to be noncompliant with any program regulation returned to compliance during current year	550	872	520	520	810	810
S	Net number of injection/disposal wells out of compliance with any program regulation	450	489	667	667	470	470
S	Number of inspections of injection/disposal wells and commercial exploration and production waste facilities	2,300	2,586	1,760	1,760	2,400	2,400
S	Number of verified commercial exploration and production waste facilities in violation of regulations	5	22	6	6 <sup>4</sup>	31	31
K	Percentage of Self-Monitoring Reports Reviewed within 60 days of receipt	Not applicable <sup>2</sup>	Not applicable <sup>2</sup>	Not applicable <sup>2</sup>	Not applicable <sup>2</sup>	95%	95%

<sup>1</sup> This Performance Indicator was formerly reported as the "Number of injection/disposal wells verified to be noncompliant with mechanical integrity requirements during the current year". The revised

<sup>2</sup> This indicator was not adopted as a standard in the year indicated.

<sup>3</sup> Target was revised first quarter of FY 01/02 to revise the FY 01/02 Existing Performance Standard (Year-End Target) to "725" to more accurately reflect FY 00/01 Actual Yearend Performance and the Program's continued emphasis on surveillance/enforcement activities.

<sup>4</sup> Target was revised first quarter of FY 01/02 to revise the FY 01/02 Existing Performance Standard (Year-End Target) to a "29" to more accurately reflect FY 00/01 Actual Yearend Performance and the Program's requirement to report minor, as well as major, violations.

<sup>5</sup> Self Monitoring Reports are defined as Form UIC-21 (Commercial Class II Daily Monitor Report) and Form UIC-24 (Class I Quarterly Report)

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4. (KEY) To ensure the public and environment are protected during coal mining and reclamation operations, ensure that there are no more than three significant violations during the year.

Strategic Link: Goal I; Objective I.4: *To ensure that surface coal mining and reclamation operations are conducted in accordance with state and federal laws by the enforcement of the provisions of Louisiana R.S. 30:901-932 and Statewide Order 29-O-1, to prevent unreasonable degradation of land and water resources that would be detrimental to the general welfare, health, safety, and property rights of the citizens of Louisiana.*

Louisiana: Vision 2020 Link:

Children's Cabinet Link:

Other Link(s):

L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
		YEAREND PERFORMANCE STANDARD FY 2000-2001	ACTUAL YEAREND PERFORMANCE FY 2000-2001	ACT 12 PERFORMANCE STANDARD FY 2001-2002	EXISTING PERFORMANCE STANDARD FY 2001-2002	AT CONTINUATION BUDGET LEVEL FY 2002-2003	AT RECOMMENDED BUDGET LEVEL FY 2002-2003
K	Number of significant violations	3	1	3	3	3	3

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5. (KEY) To review the remaining 26% of the state to identify and categorize the location of abandoned non-coal mining sites in a long-range effort to protect the environment and the public from the hazards posed by these sites.

Strategic Link: Goal I; Objective I.5: *To validate critical geographic and/or data elements in existing files and records by updating the Abandoned Mine Land (AML) inventory on a Reclamation Planning Area (RPA) basis, each of which contain several major drainage basins, and as funding becomes available, initiate reclamation activities at 50 of approximately 1,300 abandoned sand, gravel, and ironstone mine sites through 2004.*

Louisiana: Vision 2020 Link:

Children's Cabinet Link:

Other Link(s):

L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
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K	Percentage of state reviewed for abandoned non-coal mine sites	41%	15%	33%	33%	26%	26%

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6. (KEY) To ensure that the state's waterbottoms are as free of obstructions to navigation as possible by removing 20 obstructions and ensuring that 100% of legally abandoned oil and gas sites in coastal waters have clearance plans to protect navigation.

Strategic Link: Goal I; Objective I.6: *To remove 150 underwater obstructions by 2003.*

Louisiana: *Vision 2020* Link:

Children's Cabinet Link:

Other Link(s):

L E V E L	PERFORMANCE INDICATOR NAME	PERFORMANCE INDICATOR VALUES					
		YEAREND PERFORMANCE STANDARD FY 2000-2001	ACTUAL YEAREND PERFORMANCE FY 2000-2001	ACT 12 PERFORMANCE STANDARD FY 2001-2002	EXISTING PERFORMANCE STANDARD FY 2001-2002	AT CONTINUATION BUDGET LEVEL FY 2002-2003	AT RECOMMENDED BUDGET LEVEL FY 2002-2003
K	Number of underwater obstructions removed <sup>1</sup>	50	60	0	30 <sup>1</sup>	20 <sup>2</sup>	20
S	Number of newly verified underwater obstructions <sup>1</sup>	100	98	0	20 <sup>3</sup>	20	20
S	Number of remaining verified underwater obstructions <sup>1</sup>	185	70	97	70 <sup>4</sup>	75 <sup>5</sup>	75
K	Percentage of legally abandoned oil and gas sites in coastal waters with clearance plans	99.5% <sup>1</sup>	100.0%	100%	100%	100%	100%

<sup>1</sup> Target was revised in the first quarter of FY 01/02 to revise the FY 01/02 Existing Performance Standard (Year End Target) to "57" to more accurately reflect the Program's ability to remove more underwater obstructions than originally anticipated.

<sup>2</sup> For FY 02/03, the Underwater Obstructions Program will only have \$250,000 to conduct verification and removal operations. If additional funds become available, the Program will increase targets.

<sup>3</sup> Target was revised in the first quarter of FY 01/02 to revise the FY 01/02 Existing Performance Standard (Year End Target) to "52" to more accurately reflect the Program's ability to remove more underwater obstructions than originally anticipated.

<sup>4</sup> Target was revised in the first quarter of FY 01/02 to revise the FY 01/02 Existing Performance Standard (Year End Target) to "75" to more accurately reflect the Program's ability to remove more underwater obstructions than originally anticipated.

<sup>5</sup> The FY 01/02 Existing Performance Standard (Year End Target) was revised to "75"; therefore, the projected FY 02/03 Performance Standard would have to be adjusted accordingly to reflect the increased reported value.



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7. (Key) To protect public safety and the environment, this Program with the Ground Water Management Commission and the Ground Water Management Advisory Task Force, will complete the final 60% of a plan for the implementation of a Statewide Comprehensive Water Management System.

Strategic Link: Goal I; Objective 1.7: To assist the Ground Water Management Commission and the Ground Water Management Advisory Task Force with the completion of the development of a long-term comprehensive ground water management system which is to be promulgated and prepared for legislative adoption during the 2003 Regular Session.

Louisiana: Vision 2020 Link:

Children's Cabinet Link:

Other Link(s):

Explanatory Note: Act 446 of the 2001 Regular Session created the Groundwater Management Commission in the Office of the Governor, and requires the Office of Conservation serve as staff for the Commission. The Act mandates the Commission develop a long-term comprehensive ground water management system, to be promulgated and prepared for legislative adoption during the 2003 Regular Session.

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K	Percentage of Plan for Implementation of a Comprehensive Water Management System completed <sup>1</sup>	Not Applicable <sup>2</sup>	Not Applicable <sup>2</sup>	40%	40%	60%	60%

<sup>1</sup> Criteria for determining progress of development shall be based on the following milestones and their respective values: (1) Draft-Part 1 of Scope of Services = 30%; (2) Commission acceptance of Draft-

<sup>2</sup> This indicator was not adopted as a standard in the year indicated.